September 23, 1994

TO: ALL INTEREST OWNERS IN THE BRAVO DOME CARBON DIOXIDE GAS UNIT
LOCATED IN HARDING, QUAY AND UNION COUNTIES, NEW MEXICO

Dear Owner:

Amoco Production Company, operator of the Bravo Dome Carbon Dioxide Gas Unit, hereby notifies you that the Unit Working Interest Owners have determined the productive limits of the Unitized Formation in the Unit Area. A plat showing the current Unit boundary and the line designating the productive limits of the Unitized Formation is printed on the back side of this letter. The plat shows:

(i) the outline of the current Unit boundary; (ii) the Townships and Ranges; (iii) the section numbering method (shown by way of example in the center of the plat); and (iv) the productive limits of the Unitized Formation. The shaded area lies within the productive limits of the Unitized Formation. Pursuant to Section 5.2 of the Bravo Dome Carbon Dioxide Gas Unit Agreement, any tract outside the productive limits (i.e., outside the shaded area) is automatically eliminated from the Unit Area and the Tract Participation of each tract must be redetermined.

A hearing on this matter has been set before the New Mexico Oil Conservation Commission at 9:00 a.m. on October 20, 1994 in Morgan Hall, New Mexico State Land Office Building, 310 Old Santa Fe Trail, Santa Fe, New Mexico. The hearing will be limited to the determination of the limits of the Unitized Formation (zero net pay isopachous line) in the Unit Area.

You are not required to attend this hearing, but as the owner of an interest which may be affected by contraction of the Unit Area, you may appear at the hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases before the Commission have been requested to file a Prehearing Statement substantially in the form prescribed by the Oil Conservation Division (Memorandum 2-90). Prehearing statements should be filed by 4:00 p.m. on the Friday before a scheduled hearing.

Very truly yours,

AMOCO PRODUCTION COMPANY

EXHIBIT "B"
EXPLANATION OF MAP SYMBOLS

CURRENT "BRAVO DOME CARBON DIOXIDE GAS UNIT" BOUNDARY

SHADeD AREA REPRESENTS PRODUCTIVE AREA OF THE UNITIZED FORMATION.

UNSHADeD AREA INSIDE THE UNIT BOUNDARY REPRESENTS UNPRODUCTIVE AREAS OF THE UNITIZED FORMATION.

COUNTY LINE

STATE LINE

LOCATION OF SECTIONS WITHIN EACH TOWNSHIP
## Santa Fe National Little League
### Team Roster 1998
#### Senior Girls

<table>
<thead>
<tr>
<th>Name</th>
<th>Birthdate-Age</th>
<th>Phone #</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Kimberly Gonzales</td>
<td>12/03/84-13</td>
<td>471-8963</td>
</tr>
<tr>
<td>2 Carley Johnson</td>
<td>04/04/85-13</td>
<td>471-1068</td>
</tr>
<tr>
<td>3 Klarissa Vigil</td>
<td>03/08/85-13</td>
<td>471-4674</td>
</tr>
<tr>
<td>4 Jennifer Martinez</td>
<td>01/04/85-13</td>
<td>471-0112</td>
</tr>
<tr>
<td>5 Christina Mitchell</td>
<td>06/25/85-13</td>
<td>473-3197</td>
</tr>
<tr>
<td>6 Kristine Bostos</td>
<td>08/22/84-13</td>
<td>471-6554</td>
</tr>
<tr>
<td>7 Natalie Peterson</td>
<td>11/03/84-13</td>
<td>471-1498</td>
</tr>
<tr>
<td>8 Jessica Romero</td>
<td>09/20/84-13</td>
<td>474-6129</td>
</tr>
<tr>
<td>9 Annette Trujillo</td>
<td>06/12/85-13</td>
<td>473-9346</td>
</tr>
<tr>
<td>10 Amanda Bays</td>
<td>09/28/83-14</td>
<td>471-3559</td>
</tr>
<tr>
<td>11 Valerie Romero</td>
<td>09/12/83-14</td>
<td>471-6185</td>
</tr>
<tr>
<td>12 Elizabeth Shepard</td>
<td>10/03/84-13</td>
<td>473-4460</td>
</tr>
</tbody>
</table>

Manager: Larry Bays 471-3559 (h) 667-5712 (w) 669-1691 (cellular)
Coach: Roy Johnson 471-1068 (h) 827-8198 (w)
Assistant Coach: Carlos Bostos 471-6554 (h)
Team Mom: ???

### Tentative April Practice Schedule:
- **Tuesday**: 6pm-8pm
- **Friday**: 6pm - 8pm (No Practice April 10 (Good Friday))
- **Saturday**: 9am-11am
BRAVO DOME CARBON DIOXIDE GAS UNIT

EXPLANATION OF MAP SYMBOLS

CURRENT "BRAVO DOME CARBON DIOXIDE GAS UNIT" BOUNDARY

SHADDED AREA REPRESENTS PRODUCTIVE AREA OF THE UNITIZED FORMATION.

UNSHADED AREA INSIDE THE UNIT BOUNDARY REPRESENTS UNPRODUCTIVE AREAS OF THE UNITIZED FORMATION.

COUNTY LINE

STATE LINE

LOCATION OF SECTIONS WITHIN EACH TOWNSHIP

NEW MEXICO
TEXAS
S EDAN

HARDING CO
UNION CO
QUAY CO
BRAVO DOME CARBON DIOXIDE GAS UNIT

EXPLANATION OF MAP SYMBOLS

CURRENT "BRAVO DOME CARBON DIOXIDE GAS UNIT" BOUNDARY

SHADeD AREA REPRESENTS PRODUCTIVE AREA OF THE UNITIZED FORMATION.

UNSHADED AREA INSIDE THE UNIT BOUNDARY REPRESENTS UNPRODUCTIVE AREAS OF THE UNITIZED FORMATION.

LOCATION OF SECTIONS WITHIN EACH TOWNSHIP
September 23, 1994

TO: ALL INTEREST OWNERS IN THE BRAVO DOME CARBON DIOXIDE GAS UNIT LOCATED IN HARDING, QUAY AND UNION COUNTIES, NEW MEXICO

Dear Owner:

Amoco Production Company, operator of the Bravo Dome Carbon Dioxide Gas Unit, hereby notifies you that the Unit Working Interest Owners have determined the productive limits of the Unitized Formation in the Unit Area. A plat showing the current Unit boundary and the line designating the productive limits of the Unitized Formation is printed on the back side of this letter. The plat shows: (i) the outline of the current Unit boundary; (ii) the Townships and Ranges; (iii) the section numbering method (shown by way of example in the center of the plat); and (iv) the productive limits of the Unitized Formation. The shaded area lies within the productive limits of the Unitized Formation. Pursuant to Section 5.2 of the Bravo Dome Carbon Dioxide Gas Unit Agreement, any tract outside the productive limits (i.e., outside the shaded area) is automatically eliminated from the Unit Area and the Tract Participation of each tract must be redetermined.

A hearing on this matter has been set before the New Mexico Oil Conservation Commission at 9:00 a.m. on October 20, 1994 in Morgan Hall, New Mexico State Land Office Building, 310 Old Santa Fe Trail, Santa Fe, New Mexico. The hearing will be limited to the determination of the limits of the Unitized Formation (zero net pay line) in the Unit Area.

You are not required to attend this hearing, but as the owner of an interest which may be affected by contraction of the Unit Area, you may appear at the hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases before the Commission have been requested to file a Prehearing Statement substantially in the form prescribed by the Oil Conservation Division (Memorandum 2-90). Prehearing statements should be filed by 4:00 p.m. on the Friday before a scheduled hearing.

Very truly yours,

AMOCO PRODUCTION COMPANY
MEMORANDUM

TO: All Parties Appearing Before OCD Examiners or the Commission

FROM: William J. LeMay, Director

SUBJECT: Prehearing Statement to be Filed Prior to Hearing

DATE: April 30, 1990

In order to improve the management of hearing dockets before Oil Conservation Division examiners and the Oil Conservation Commission, parties appearing in any cases are hereby requested to file a PREHEARING STATEMENT substantially in the form attached to this memorandum by 4:00 p.m. on the Friday before a scheduled hearing beginning with the Docket set for May 30, 1990. The statements should be filed by the attorney who will be representing the party at the hearing. Two copies should be provided for examiner hearings and four copies for Commission hearings with an additional copy provided to the reporter on the day of the hearing. The statement must be served on any party who has entered an appearance pursuant to Rule 1208.

There are several benefits to be derived from the statements. First the examiner or Commission will be able to anticipate the approximate length of a case in order to schedule the court reporter and plan their own schedules. Hopefully it will also enable parties to better determine when they can expect their case to be heard. By identifying the issues and evidence in advance, the examiners and the parties will be better prepared for the hearings. Changes in witnesses and exhibits will normally be allowed.

Parties subject to this memorandum include applicants and any other party planning to appear either in opposition or support of an application. Applicants should include in the notice required under Division Rules a statement that a prehearing statement is required by any person planning to appear and that anyone wishing to receive other parties' prehearing statements or pleadings must file an entry of appearance.

If any party in a case fails to file a prehearing statement the examiner or the Commission reserves the right to make such adjustments to the docket as are appropriate in a given circumstance, such as moving the case to the end of the docket after all cases in which parties have filed their statements. Because this procedure is intended to improve the hearing process, it is hoped that the high level of support and cooperation normally shown in OCD and OCC proceedings will continue.
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO.

APPLICATION OF Amoco Production Co
P.O. Box 3092
Houston, TX 77253-3092

PRE-HEARING STATEMENT

This prehearing statement is submitted by Opposition as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Amoco Production Co

ATTORNEY


OPPOSITION OR OTHER PARTY

Donald Terence Sewell
Rufus Donald Sewell A.R.A.
830565-00-3 330567-00-9
1909 Chandelier N.E. Albuquerque,
N.M 87115 505-293-0724

ATTORNEY

None to be present

name, address, phone and contact person
Pre-hearing Statement
NMOCID Case No. ______
Page 2

STATEMENT OF CASE

APPLICANT

(please make a concise statement of what is being sought with this application and the reasons therefore.)

Please see attached letter from Amoco Production Co. concerning Section 5.2 of the Bravo Dome Carbon Dioxide Gas Unit Agreement, dated September 29, 1994, and the map pictured on the opposite side showing an imaginary (isopachous) line declaring zero net pay areas that had been (positive) pay areas for the past several years.

OPPOSITION OR OTHER PARTY

(please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

The above correspondence indicates that we, who are partial owners of Bravo Dome CO2 Gas UT TR 0213-A and 0213-B, are being exposed from the pay zone of the Unitized Formation Unit Area and are being put into the "zero net pay isopachous line" zone. We, as royalty owners, wish to attend this hearing in order to understand and object, if necessary, to this imaginary line that Amoco has subjectively drawn possibly harming our interests in a negative financial manner.

Since this is an isopachous line and no real explanation of its exist a truly detailed explanation is expected. Especially to property descriptions: T22N R35E Sec 8 SW4 as to CO2 RTS in the Tubbs Union City NM and T-22N R-35E Sec 5, S2 as to CO2 Union CI NM.
Pre-hearing Statement
NMOCID Case No. ___
Page 3

PROPOSED EVIDENCE

APPLICANT

WITNESSES
(Name and expertise)
EST. TIME
EXHIBITS

OPPOSITION

WITNESSES
(Name and expertise)
EST. TIME
EXHIBITS

PROCEDURAL MATTERS
(Please identify any procedural matters which need to be resolved prior to the hearing)

I, Donald Terrence Sewell, and my mother Hazel Inez, representing my father, Rufus Donald Sewell, represent ourselves at present. We reserve the right to present original documents and the fact of previous proof by Amoco that our product was of proven value.

[Signature]
EXPLANATION OF MAP SYMBOLS

CURRENT "BRAVO DOME CARBON DIOXIDE GAS UNIT" BOUNDARY

SHADED AREA / REPRESENTS PRODUCTIVE AREA OF THE UNITIZED FORMATION.

UNSHADED AREA INSIDE THE UNIT BOUNDARY REPRESENTS UNPRODUCTIVE AREAS OF THE UNITIZED FORMATION.

COUNTY LINE

STATE LINE

LOCATION OF SECTIONS WITHIN EACH TOWNSHIP
TO ALL INTEREST OWNERS IN THE BRAVO DOME CARBON DIOXIDE GAS UNIT LOCATED IN HARDING, QUAY AND UNION COUNTIES, NEW MEXICO

Gentlemen:

Amoco Production Company, operator of the Bravo Dome Carbon Dioxide Gas Unit, hereby notifies you that the Unit Working Interest Owners have determined the productive limits of the unitized formation in the Unit Area. A description of the new Unit Area is enclosed with this letter. Pursuant to Section 5.2 of the Bravo Dome Carbon Dioxide Gas Unit Agreement, any tract outside the productive limits is automatically eliminated from the Unit Area and the Tract Participation of each tract must be redetermined.

The New Mexico Oil Conservation Commission has set this matter for hearing at 9:00 a.m. on October 20, 1994 in Morgan Hall, New Mexico State Land Office Building, 310 Old Santa Fe Trail, Santa Fe, New Mexico. The hearing will be limited to the determination of the limits of the unitized formation in the Unit Area.

You are not required to attend this hearing, but as the owner of an interest which may be affected by contraction of the Unit Area, you may appear at the hearing and present evidence. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases before the Commission have been requested to file a Prehearing Statement substantially in the form prescribed by the Oil Conservation Division (Memorandum 2-90). Prehearing statements should be filed by 4:00 o’clock p.m. on the Friday before a scheduled hearing.

Very truly yours,
In the matter of the hearing called by the Oil Conservation Commission for the purpose of considering the contraction of the Bravo Dome Carbon Dioxide Gas Unit Area. This unit is located in portions of Townships 17 through 24 North, Ranges 29 through 37 East, N.M.P.M., Harding, Quay and Union Counties, New Mexico. This hearing will be limited to evidence concerning the productive limits of the Tubo formation in the Unit Area. (To be continued.)
In the matter of the hearing called to consider the recommendation of the
Bravo Dome Carbon Dioxide Gas Unit Working Interest Owners to
contract the Bravo Dome Carbon Dioxide Gas Unit Area. This unit is
located in portions of Townships 17 through 24 North, Ranges 29 through
37 East, N.M.P.M., Harding, Quay and Union Counties, New Mexico.
This hearing will be limited to evidence concerning the productive limits
of the Tubb formation in the Unit Area. A copy of a plat showing the
productive limits of the Tubb formation may be obtained by contacting
Karen Crow, Amoco Production Company, Post Office Box 3092,
Houston, TX 77253 or 501 WestLake Park Boulevard, Houston, TX
77079; (713 366-5977).