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| Submit within 45 days of well completion | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Revised November 6, 2013 |
| | | 1. WELL API NO. 30-025-41378 |
| | | 2. Well Name: CRANBERRY BSU STATE COM #001H |
| | | 3. Well Number: 001H |

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| HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment | 4. Surface Hole Location: Unit:P Lot:P Section:11 Township:21S Range:33E Feet from:15 N/S Line:S Feet from:660 E/W Line:E | |
| | 5. Bottom Hole Location: Unit:P Lot:P Section:11 Township:21S Range:33E Feet from:15 N/S Line:S Feet from:660 E/W Line:E | |
| | 6. latitude: 32.4860611 longitude: -103.5367661 | |
| | 7. County: Lea | |
| | 8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702 | |
| | 9. OGRID: 7377 | |
| | 10. Phone Number: 432-686-3689 | |

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| 11. Last Fracture Date: 1/21/2018 Frac Performed by: BJ Services | 12. Production Type: O |
| 13. Pool Code(s): 5535 | 14. Gross Fractured Interval: 11,868 ft to 16,396 ft |
| 15. True Vertical Depth (TVD): 11,868 ft | 16. Total Volume of Fluid Pumped: 7,440,216 gals |
| 17. Total Volume of Re-Use Water Pumped: N/A | 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed |

| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
|--|----------|-----------------------------|---|-------------------------------------|--|--|
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Water | EOG | Carrier/Base Fluid | Water | 7732-18-5 | 100% | 84.50435% |
| Sand | EOG | Proppant | Crystalline Silica | 14808-60-7 | 100% | 15.4023% |
| HiRate Plus | Innospec | Friction Reducer | Distillates (petroleum), hydrotreated light | 64742-47-8 | 30% | 0.01769% |
| | | | Alcohols, C12-16, ethoxylated | 68551-12-2 | 4.99% | 0.00294% |
| | | | Alcohols, C10-16, ethoxylated | 68002-97-1 | 4.99% | 0.00294% |
| | | | Alcohols, C12-14 (even numbered), ethoxylated | 68439-50-9 | 4.99% | 0.00294% |
| ScaleCease 7411 | Innospec | Phosphonate Scale Inhibitor | Aminophosphonate Salt | Proprietary | 15% | 0.00198% |
| | | | Ammonium Chloride | 12125-02-9 | 5% | 0.00066% |
| Biosuite G15 | Innospec | Biocide | Glutaraldehyde | 111-30-8 | 15.7% | 0.00333% |
| | | | Methanol | 67-56-1 | 0.5% | 0.00011% |

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

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| Signature: <u>Signed Electronically</u> | Printed Name: <u>Kiera Staples</u> | Environmental Title: <u>Associate</u> |
| Date: <u>2/8/2018</u> | | |
| E-mail Address: <u>kiera_staples@eogresources.com</u> | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.